Framework of National-Local **Policies and Regulatory Frameworks for District Cooling** 

# Singapore Study Trip

**District Cooling and Passive Cooling** Study Tour and Workshops

# 7-12 May 2023

Organised by:

UN @ GOBIERNO DE COLOMBIA environment programme

Supported by:









# AGENDA

14:00-14:05	Welcome	Lie Yen, EMA Director (Economic Regulation & Licensing Department)					
14:05-14:20	Framework of National-Local Policies and Best Practices for District Cooling	UNEP					
14:20-14:50	Overview of Singapore's Energy Transition, strategies on clean energy deployment and institutional roles, Q&A	Singapore EMA					
14:40-15:20	Overview of District Cooling in Marina Bay area, Q&A	Singapore EMA					
10 mins break and networking							
15:30-16:15	Country overviews on current policies and approaches	Chile, Colombia, India, Malaysia					
16:15-16:45	Case study UAE	Hannah Khalid Ali Al Bustani, Vice President Commercial & Regulatory Affairs - Asset Management, Tabreed					
	Strategic rationale for DCS regulation in UAE						
	Regulatory frameworks considered						
	Regulations adopted						
16:45 – 17:15	Regulatory framework in Dubai	James Grinnel, Regulatory Services Bureau, Dubai (remote)					
	About the RSB						
	Objectives and regulatory framework						
	Current status of implementation						
17:15-17:55	Structured discussion with countries						
	a. Getting started on regulation						
	b. Performance standards and codes						
47.55 40.00	c. Licensing and tariffs						
17:55-18:00	Closing remarks	UNEP					





programme

# District Energy in Cities Initiative Knowledge Platform

- A decade of UNEP global activities on district cooling and implementation activities with 70+ partners
- Global and national handbooks
- National potentials studies
- City and provincial policy assessments and urban plans
- Tailored tools and methodologies
- Training modules and case studies



www.districtenergyinitiative.org www.coolcoalition.org http://c2e2.unepccc.org/knowledge-management-system Define district cooling within national energy and climate strategies as part of holistic approach to cooling

Aggregation of demand (to ensure economies of scale) Customer Protection

Capital requirements

Financial and demand risks

Overcoming other challenges

## WHY HOLISTIC REGULATORY FRAMEWORK IS REQUIRED?



# **CASE STUDY: CHINA**



### **DISTRICT HEATING**

 Half of all major cities in Middle and North China have district heating

### **DISTRICT COOLING**

- Fast growing since 2010, DHC and DC for higher quality of comfort
- CBDs of high economic level cities in Middle and South China (mainly capital cities)
- Service area: 1,5-3 sq. km
- >25 DC/DHC projects operating, > 35 projects constructing, >30 projects developing
- Boilers and CHPs in near equal amounts
- 4.5% of national energy consumption (2019)
- Industrial waste heat close to cities

# **CASE STUDY: CHINA**

Area	Heating		Cooling	
	Period	Status	Period	Status
1	6-7 months	Mandatory	0.5-1 months	Comfort
2	4-5 months	Mandatory	1-3 months	Comfort
3	2-3 months	Comfort	3-4 months	Comfort
4	0.5-1 months	Comfort	5-7 months	Comfort
5	1-2 months	Comfort	1-2 months	Comfort

New markets come out to provide heating and cooling in area 3 and 4.

The ceiling price of heating in these areas are always high, because of short time of usage and low demands. However, when combine with DC and sharing the pipeline, the prices decrease almost 50%, which makes it profitable. Win-win situation comes out. •Even in area 2, small scales of DH upgraded their systems to combine with DC, making it more cost-effective.



### National strategy:

Five-year plans include clear quantitative targets, to be met at a certain date; **adaptability**: the national targets are adapted at the local level, taking into consideration local characteristics; priority zones identified to lead demonstration.

### Codes and guidelines:

- 3 national codes for design, construction and operation of district cooling (updated in 2021-2022)
- 6 provincial guidelines for implementations of district cooling
- Over 12 guidelines for end-users of district cooling projects implementation and management
- Potential development on guidelines of GHG emission credit, including monitoring, reporting and trading through carbon market in 2023

### **Incentives**

E.g. Power tariff support for DCS with thermal storage: Peak : flat : off-peak; 1.65:1:0.25

### **Planning**

- District cooling can be mandated in specific concession area
- Full integration into urban masterplanning required in specific zones
- Central government authorized subnational development plans defining DCS growth strategy:
  - E.g. Guangdong-Hong Kong-Macao Greater Bay Area (56,000sqm): development plan towards 2035, total cooling demand in the region will reach 56 million RT. The district cooling capacity will reach 20 million RT, compared to 3.4 million RT in 2017.





T/CECS 666-2020

### 中国工程建设标准化协会标准

### 区域供冷供热系统技术规程

Technical specification for district cooling and heating system





### 中国工程建设标准化协会标准

### 高效制冷机房技术规程

Technical specification for high performance chilled-water plant

### T/CECS 1012 - 2022

主编单位:中国建筑科学研究院有限公司 批准单位:中国工程建设标准化协会 施行日期:2022年7月1日

# **DEVELOPMENT OF DCS POLICY**





POLICY

Cities can incentivize and remove barriers and risks to DCS development through streamlined **approvals and permitting** procedures, **local policy** development and **advocacy** for state or national-level policy changes

The Initiative will work with Rajkot to design new policies and provide training material on urban, state and national policies for DCS



# HOW DO WE DELIVER IT?





# But support is needed:

- Stakeholder coordination
- District cooling into area planning
- Development costs and tendering
- Long-term contracts with building owners
- Land for district cooling plant
- Fair power price / city renewables
- Connect public buildings
- Strategic city investment in early years (then can refinance)







# LESSONS LEARNT :

DISTRICT ENERGY FINANCIAL CHALLENGES IN NEW MARKETS



District energy systems can make returns from 6 to 20 per cent, with a break-even point from 6 to 10 years depending on the market and the project. But to really take advantage, we need to address upstream barriers and make it easier for the private sector to invest.

### Main financial barriers:

- 1) lack of low-cost capital with cities and utilities
- lack of upfront finance to cover project development and tendering costs
- 3) lack of capacity in national and subnational governments to create the enabling environment to unlock investment
- 4) lack of political will to improve heat tariff regulation and utility structuring;

### **Examples of solutions implemented in some markets:**

- ✓ In India, UNEP supported IFC and Tabreed to establish a \$400 million investment platform for district cooling
- ✓ UK has established a Heat Networks Investment Programme to help municipalities overcome financial barriers and scale-up the market. The District Energy in Cities Initiative is trying to replicate this model in new markets
- ✓ Subsidies, tax incentives